



MID-SASKATCHEWAN PIPELINE SYSTEM

PIPELINE TOLL SCHEDULE NO. 1341
THIS CANCELS TOLL SCHEDULE NO. 1340

The tolls named herein are for the gathering and transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific tolls are specified on the attached Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier, Tariff No. 102.

TABLE OF RATES

Table with 3 columns: FROM, TO, RATE (\$/m³). Categories include Light Crude Oil Stream, Heavy Crude Oil Stream, Diluent Stream, and Pipeline Loss Allowance.

Refer to the Attached Supplement for Site Specific Exceptions to the Above Noted Tolls

Effective: JULY 1, 2011

* Denotes Revision
Issued: 2011-06-14

- Denotes Decrease

+ Denotes Increase

Issued by
D. W. FESYK, President and CEO



MID-SASKATCHEWAN PIPELINE SYSTEM

SUPPLEMENT TO PIPELINE TOLL SCHEDULE NO. 1341

The tolls named herein are for the gathering and transportation of crude petroleum by pipeline from the receiving points designated below to established delivery points. This is a listing of site specific tolls and exceptions to the area tolls published in the Pipeline Tariff. All tolls and services are subject to the Rules and Regulations published by the Carrier, Tariff No. 102.

TABLE OF RATES

FROM		TO	Base Rate	Sur-Charge	Total Rate
			\$/m ³	\$/m ³	\$/m ³
<u>Currently Connected Lease Tank Batteries</u>					
ConocoPhillips	Ls 13-32-27-27 W3M	Coleville Station	11.59 +	1.80	13.39 +
ConocoPhillips	Ls 04-25-27-27 W3M	Coleville Station	11.59 +	1.80	13.39 +
PennWest	Ls 03-14-31-23 W3M	Coleville Station	5.38 +	1.80	7.18 +
Dodslannd Oil Processors	Ls 07-20-31-22 W3M	Kerrobert Terminal	6.88 +		6.88 +
Penn West	Ls 01-31-32-23 W3M	Kerrobert Terminal	8.56 +		8.56 +
Penn West	Ls 03-27-32-23 W3M	Kerrobert Terminal	8.56 +		8.56 +

Pursuant to Clause 7.3(i) of the Rules and Regulations, Tariff No. 102

Light Crude Oil Stream	Pipeline Loss Allowance	1.24
Heavy Crude Oil Stream	Pipeline Loss Allowance	0.94



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Low Volume Gathering Toll Surcharge Structure:

6 month average production	Toll Surcharge (\$/m ³)
< or = 20 m ³ /day	11.00
< or = 30 m ³ /day, but > 20 m ³ /day	5.50
< or = 45 m ³ /day, but > 30 m ³ /day	2.50
< or = 60 m ³ /day, but > 45 m ³ /day	0.50

+ Pursuant to Clause 6.8 of the Rules and Regulations, Tariff No. 102, a transfer fee of \$350 shall be charged to the successor Shipper for each transfer if the successor Shipper pays less than \$10,000 in other Petroleum transportation tolls in the applicable Month.

Pursuant to Clause 21.1(a) of the Rules and Regulations, Tariff No. 102, the non-performance penalty is \$0/m³.

Wherever references in Schedule "B" of the Rules and Regulations, Tariff No. 102, are made to "significant" quality differences or "significant" quality changes, "significant" shall mean a difference or change in quality that would result in a shift of \$3.00/m³ in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m³ in the WADF of the stream into which the Petroleum in question is Tendered.

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