



MID-SASKATCHEWAN PIPELINE SYSTEM

**PIPELINE TOLL SCHEDULE NO. 1342**

THIS CANCELS TOLL SCHEDULE NO. 1341

The tolls named herein are for the gathering and transportation of crude petroleum by pipeline from established receiving points in the areas designated below to established delivery points. Site specific tolls are specified on the attached Tariff Supplement. All tolls and services are subject to the Rules and Regulations published by the Carrier, Tariff No. 102.

**TABLE OF RATES**

FROM	TO	RATE \$/m <sup>3</sup>
<b>Light Crude Oil Stream</b>		
Connected Sites East of Range 24 W3M	Dodsland Station	8.64 +
Truck Unloading at Dodsland	Dodsland Station	2.14
Dodsland Station	Kerrobert Terminal	3.37
Terminalling Charge	Kerrobert Terminal	2.20
<b>Heavy Crude Oil Stream</b>		
(Applies to each of Crude Oil and Diluent)		
Marengo & Mantario Areas	Coleville Station	12.28 +
Smiley Areas	Coleville Station	8.37 +
Hoosier Area	Coleville Station	8.37 +
North Hoosier Area	Coleville Station	9.37 +
Coleville Area	Coleville Station	5.71 +
Truck Unloading at Coleville	Coleville Station	2.61
Coleville Station	Kerrobert Terminal	3.16 +
Cactus Lake Pipeline	Kerrobert Terminal	0.48 +
Terminalling Charge	Kerrobert Terminal	2.20
<b>Diluent Stream</b>		
Receipt Terminalling & Trim Blending	Kerrobert Terminal	1.79 +
Kerrobert Terminal	Coleville Station	6.44 +
Truck Loading/Unloading	Hoosier Diluent Terminal	1.46
<b>Pipeline Loss Allowance</b>		
Pursuant to Clause 7.3(i) of the Rules and Regulations, Tariff No. 102		
Light Crude Oil Stream	Pipeline Loss Allowance	1.24
Heavy Crude Oil Stream	Pipeline Loss Allowance	0.94

Refer to the Attached Supplement for Site Specific Exceptions to the Above Noted Tolls

**Effective: JANUARY 1, 2012**

\* Denotes Revision  
Issued: 2011-12-15

- Denotes Decrease

+ Denotes Increase

Issued by  
**D. W. FESYK, President and CEO**

MID-SASKATCHEWAN PIPELINE SYSTEM

SUPPLEMENT TO PIPELINE TOLL SCHEDULE NO. 1342

The tolls named herein are for the gathering and transportation of crude petroleum by pipeline from the receiving points designated below to established delivery points. This is a listing of site specific tolls and exceptions to the area tolls published in the Pipeline Tariff. All tolls and services are subject to the Rules and Regulations published by the Carrier, Tariff No. 102.

TABLE OF RATES

FROM		TO	Base Rate	Sur-Charge	Total Rate
			\$/m <sup>3</sup>	\$/m <sup>3</sup>	\$/m <sup>3</sup>
<u>Currently Connected Lease Tank Batteries</u>					
ConocoPhillips	Ls 13-32-27-27 W3M	Coleville Station	12.28 +	1.80	14.08 +
ConocoPhillips	Ls 04-25-27-27 W3M	Coleville Station	12.28 +	1.80	14.08 +
PennWest	Ls 03-14-31-23 W3M	Coleville Station	5.71 +	1.80	7.51 +
Harvest	Ls 14-11-31-21 W3M	Doddsland Station	8.64 +	0.50 +	9.14 +
Doddsland Oil Processors	Ls 07-20-31-22 W3M	Kerrobert Terminal	7.08 +		7.08 +
Penn West	Ls 01-31-32-23 W3M	Kerrobert Terminal	8.90 +		8.90 +
Penn West	Ls 03-27-32-23 W3M	Kerrobert Terminal	8.90 +		8.90 +

Pursuant to Clause 7.3(i) of the Rules and Regulations, Tariff No. 102

Light Crude Oil Stream	Pipeline Loss Allowance	1.24
Heavy Crude Oil Stream	Pipeline Loss Allowance	0.94



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**Low Volume Gathering Toll Surcharge Structure:**

6 month average production	Toll Surcharge (\$/m <sup>3</sup> )
< or = 20 m <sup>3</sup> /day	11.00
< or = 30 m <sup>3</sup> /day, but > 20 m <sup>3</sup> /day	5.50
< or = 45 m <sup>3</sup> /day, but > 30 m <sup>3</sup> /day	2.50
< or = 60 m <sup>3</sup> /day, but > 45 m <sup>3</sup> /day	0.50

+ Pursuant to Clause 6.8 of the Rules and Regulations, Tariff No. 102, a transfer fee of \$350 shall be charged to the successor Shipper for each transfer if the successor Shipper pays less than \$10,000 in other Petroleum transportation tolls in the applicable Month.

Pursuant to Clause 21.1(a) of the Rules and Regulations, Tariff No. 102, the non-performance penalty is \$0/m<sup>3</sup>.

Wherever references in Schedule "B" of the Rules and Regulations, Tariff No. 102, are made to "significant" quality differences or "significant" quality changes, "significant" shall mean a difference or change in quality that would result in a shift of \$3.00/m<sup>3</sup> in the quality adjustment factor associated with the Petroleum in question or, that would result in a shift of \$0.50/m<sup>3</sup> in the WADF of the stream into which the Petroleum in question is Tendered.

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